



وزارة النفط والغاز
Ministry of Oil & Gas

Committed to

Sustainable

Development



ANNUAL
REPORT
2015





Ministry of Oil & Gas
The Directorate General of Planning and Studies
Department of Planning and Follow-up



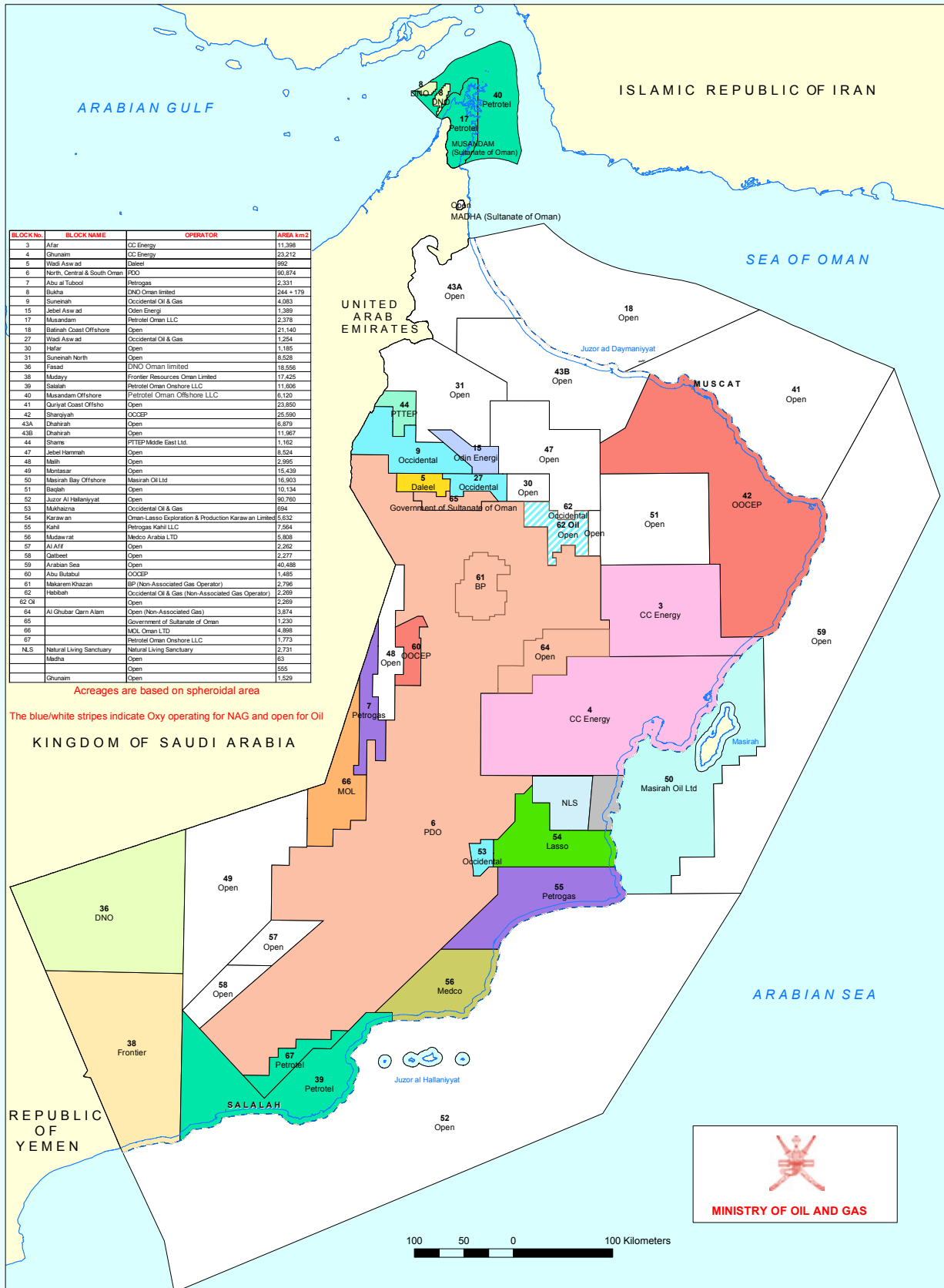
HIS MAJESTY SULTAN QABOOS BIN SAID

“World is now passing through a stage of major challenges – challenges facing the world community at large, due to the unstable international economic conditions and the resulting pressures on various countries.

This makes it necessary for all of us always to have the highest degree of understanding of the nature of those challenges and to deal with them in a flexible manner in order to curb their negative repercussions and to maintain the momentum required for continuing our development progress.”

Excerpt from the speech of His Majesty on the occasion of the Opening of the 4th Term of the State Consultative Council (9-1-1988)

SULTANATE OF OMAN CONCESSION BOUNDARIES



This map is not an authority on international boundaries.

Drawing No.: 108094001.mxd
Date: 09 Dec 2015

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Image Courtesy: Petroleum Development Oman



Foreword

H.E. Dr Mohammad bin Hamed Al Rumhy, Minister of Oil and Gas

Praise be to Allah, his blessings and peace be upon our truthful Prophet Muhammad, his family and companions.

The year 2015 was a challenging one, a year when oil prices reached their lowest level in over a decade, adversely impacting oil-producing countries around the globe.

It was therefore necessary to take practical measures to mitigate the negative consequences that this has on the oil sector, without damaging long-term exploration and production plans. We have focused on reducing production costs wherever possible and optimising economic returns from



oil revenues. This approach has been vigorously pursued in an environment characterised by a protracted decline in oil prices. At both a regional and international level, Oman has made attempts to return oil prices to an upward path. We have expressed our desire to strike a balance between fluctuating demand and supply pressures by reducing the Sultanate's oil and condensate production by around 5-10%.

We hope that regional and global efforts converge at the earliest opportunity to achieve equilibrium in the market at just and stable oil prices.

As we take stock of the achievements of Oman's oil and gas sector during 2015, we find that we have made strong progress in achieving our desired objectives for the industry and have overcome many of the difficulties and challenges that have accompanied the decline in oil prices.

These efforts were reflected in higher daily oil and condensate production rates, which

exceeded one million barrels per day in July and December 2015. This was a positive indication of Oman's ability to increase production to one million barrels per day in the near future. We were also able to supply natural gas to all consumers, both locally and internationally.

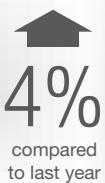
All operators in their concession areas continue with their exploration and production operations, which includes seismic surveys as well as the drilling of exploration and production wells. These companies continue to make good progress in their oil & gas engineering and infrastructure projects as well as in the execution of downstream and petrochemicals projects.

It is important to recognise that all the considerable achievements of the past year have been due to the efforts of the employees in the oil and gas sector. We are committed to building on this momentum in the coming years as we continue to serve our beloved homeland.

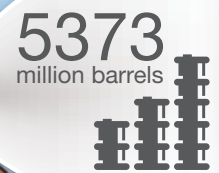
God is the Arbiter of Success.

Oil Sector

Average daily Production of crude oil and condensates reached (981.1) thousand barrels, an increase of 4% compared to last year.



The total reserves of crude oil and condensates amounted to 5373 million barrels.



The total exports of oil and condensates amounted 308.1 million barrels, an increase of 5.5% compared to last year. China topped the list of countries importing oil from Oman, with 77%.

308.1
million barrels



Average price of Omani crude oil reached 56.45 USD per barrel, dropped by 46.78 USD compared to the average price in 2014, a decrease of 45.3%.

56.45
USD per barrel



45.3% compared to
the average
price in 2014

4.9%



86 million barrels of petroleum products were produced by Mina Al Fahal and Sohar refineries, an increase of 4.9% in comparison with last year; 46.5 million barrels of which were produced from Sohar Refinery and 39.5 million barrels from Mina Al Fahal Refinery; 9.5 million barrels of petroleum products were exported from Sohar Refinery.

The oil and gas companies drilled 55 exploratory wells, 39 of which are oil exploratory wells and 16 are gas exploratory wells.

39 oil
exploratory
wells



16 gas
exploratory
wells

55 exploratory
wells

Total number of productive oil fields in the Sultanate reached 265, 217 of which are oil fields and 48 are gas fields.

217



48

265 oil fields

1. Exploration

The oil and gas companies operating in the oil and gas concession areas drilled 39 exploratory wells. The petro-physical analysis and productivity tests in some of the wells showed positive results, adding new oil reserves and thus, enhancing oil future production. Hereunder, is a table showing the number of exploratory wells of each company:

Table (1): Oil Exploration Wells

Company	Number of Exploration Wells
Petroleum Development Oman	22
Occidental	6
CC Energy Development	4
Daleel Petroleum	1
Petrogas Kahil	1
Petrotel Oman	1
MOL Oman	1
Circle Oil	1
Medco Energy	2

The number of companies operating in the concession blocks in the Oil and Gas exploration and production by the end of 2015 was (16) companies, operating in (27) concession blocks. Four companies relinquished their concession blocks, which are:

- Total Oman- Block No. 41 , Relinquished Date 11/3/2015
- Circle Oil- Block No. 49 , Relinquished Date 17/6/2015
- Circle Oil- Block No. 52 , Relinquished Date 17/6/2015
- D.N.O Oman- Block No. 30 , Relinquished Date 17/8/2015

In 2015, the Ministry of Oil and Gas signed a Production Sharing Agreement with one company, which is Oman Larso Exploration & Production Karwan Limited, in the concession block No. 54, with total investment of 16.7 million US Dollars.



Table (2): Oil & Gas Exploration and Producing Companies Operating in the Sultanate by the end of 2015

No	Company Name		Block No.	Area (km ²)	Agreement Signing Date
1	Petroleum Development Oman		6	90874	19/12/2004
			65	1230	17/06/2013
2	Occidental Oman	Occidental Oman Incorp	9	4083	07/12/1975
		Occidental Oil & Gas Oman Limited	27	2485	15/06/1998
		Occidental Mukhaizna	53	694	21/06/2005
		Occidental Oman Gas	62	2269	22/11/2008
3	PTTEP Oman		44	1162	21/07/2002
4	Daleel Petroleum LLC		5	992	04/07/1981
5	DNO Oman	DNO Oman Limited	8	179	25/05/1985
		DNO Oman A.S	36	18556	10/08/2011
6	Petrogas	Petrogas E&P	7	2331	14/05/1975
		Petrogas Kahil LLC	55	7564	12/12/2013
7	CC Energy Development S.A.L		3&4*	11398	09/02/2003
				23212	
8	Odin Energy Oman Limited		15	1389	06/09/2005
9	BP Exploration Epsilon Ltd		61	7962	22/01/2007
10	Petrotel Oman	PetroTel Oman LLC	17	2378	23/05/2009
		PetroTel Oman Offshore	40	6120	06/08/2011
		PetroTel Oman Inshore LLC	67&39*	13379	26/03/2013
11	Masirah Oil Limited		50	16903	28/02/2011
12	Oman Oil Exploration & Production		42	25590	11/10/2011
			60	1485	19/03/2011
13	Frontier Resources Oman		38	17425	10/10/2012
14	MOL Oman LTD		66	4898	09/09/2012
15	Medco Arabia TD		56	5808	20/11/2014
16	Oman Larso Exploration & Production Karwan Limited		54	5632	22/09/2015

*2 Blocks in 1 Agreement

2. Reserves



Total reserves of crude oil and condensates at the end of 2015 in the Sultanate is nearly 5373 million barrels, an increase of 1.3% in comparison with last year, when it reached about 5306 million barrels by the end of 2014. PDO reserve was 65% of the total reserves of crude oil and condensates.

Table (3): Expected Reserves of Crude Oil & Condensate by the end of 2015*

Company	Expected Reserves (million barrels)
Petroleum Development Oman (Block 6)	3490.2
Occidental Oman (Block 9)	267.5
Occidental Mukhaizna (Block 53)	1105.8
Occidental Oman (Block 27)	41.6
Occidental Oman (Block 62)	3.7
Daleel Petroleum (Block 5)	161.7
CC Energy Development	143.7
DNO Oman	9.2
PTTEP Oman	1.5
Petrogas (Block 7)	0.4
Oman Oil Company Exploration & Production	21.5
BP Oman	126.3
Total	5373

*Total may not add up due to rounding factor

3. Production



The average daily production of crude oil and condensates during the year amounted to (981.1) thousand barrels per day compared to (943.5) thousand barrels per day in 2014, an increase of 4%. Three of the oil and gas companies that contributed in boosting production rates compared to their production rate last year are as follows:

- Petroleum Development Oman, with 4%
- Occidental Oman, with 6%
- CC Energy, with 28%

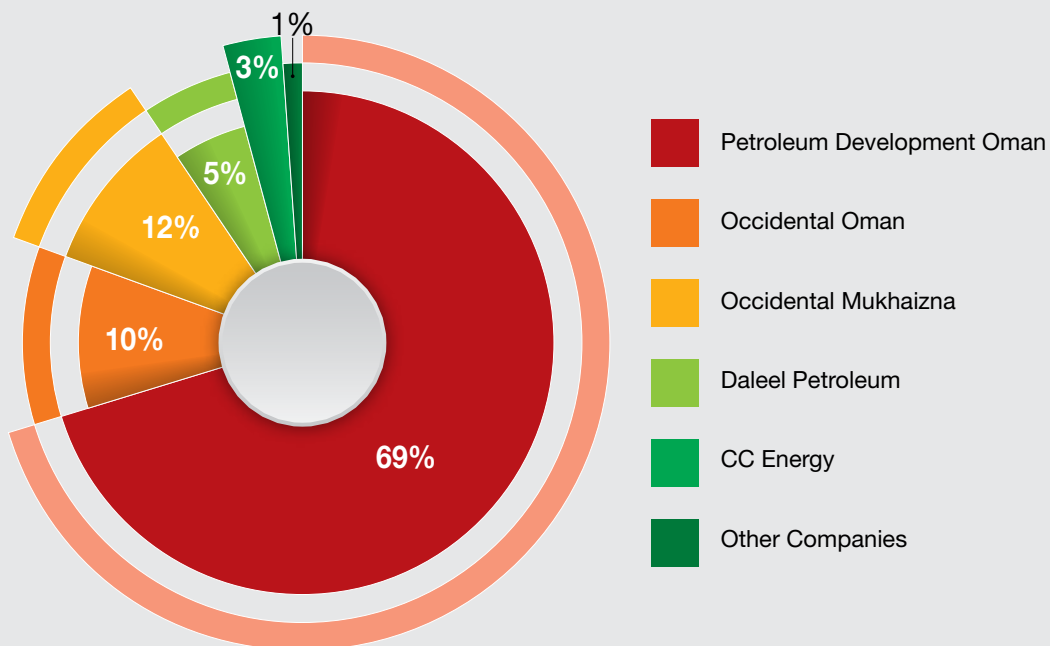
Table (4): Production of Crude Oil & Condensate as per Producing Companies by the end of 2015*

Company		Annual Production (million barrels)	Daily Average (thousand barrels/day)
Petroleum Development Oman	Crude oil	214.9	588.9
	Condensates	30.3	82.9
	Total	245.2	671.8
Occidental Oman	Crude oil	33.2	91.0
	Condensates (B-9)	2.3	6.4
	Condensates (B-27)	0.5	1.3
	Total	36.0	98.7
DNO	Crude oil	1.4	3.8
	Condensates	0.1	0.4
	Total	1.5	4.2
Occidental Mukhaizna	Crude oil	44.4	121.6
Daleel Petroleum	Crude oil	17.0	46.6
Petrogas	Crude oil	0.4	1.0
CC Energy	Crude oil	11.8	32.3
PTTEP Oman	Condensates	0.6	1.5
Oman Oil E&P	Condensates	1.3	3.5
Total of Crude Oil		323.1	885.2
Total of Condensates		35.0	95.9
Total of Crude Oil & Condensates		358.1	981.1

Total may not add up due to rounding factor



2015 Production Percentage of Crude Oil and Condensate as per Producing Companies



4. Oil Export



The total exports of oil and condensates during the year amounted 308.1 million barrels. PDO exports were the highest percentage of total exports, at 78.8%, followed by Occidental Mukhaizna with 9.4%, and Occidental Oman with 6.2%. The percentage accounted for the rest of the producing companies was 5.6%.

Table (5): Exports of Crude Oil & Condensate as per Exporting Companies*

Company	Exports (million barrels)	Percentage (%)
Petroleum Development Oman**	242.9	78.8
Occidental Mukhaizna	28.9	9.4
Occidental Oman	19.0	6.2
Daleel Petroleum	7.9	2.6
CC Energy	5.9	1.9
DNO	1.5	0.5
Oman Oil Company E&P	1.2	0.4
PTTEP Oman	0.4	0.1
Petrogas	0.4	0.1
Total	308.1	100.0

*Total may not add up due to rounding factor

**Includes BP Oman Exports

China topped the list of the countries importing oil from Oman, with 77.1%, followed by Taiwan with 9% and Singapore with 3.2%. The rest of the countries represented 10.7% of the total exports of crude oil and condensates in 2015.

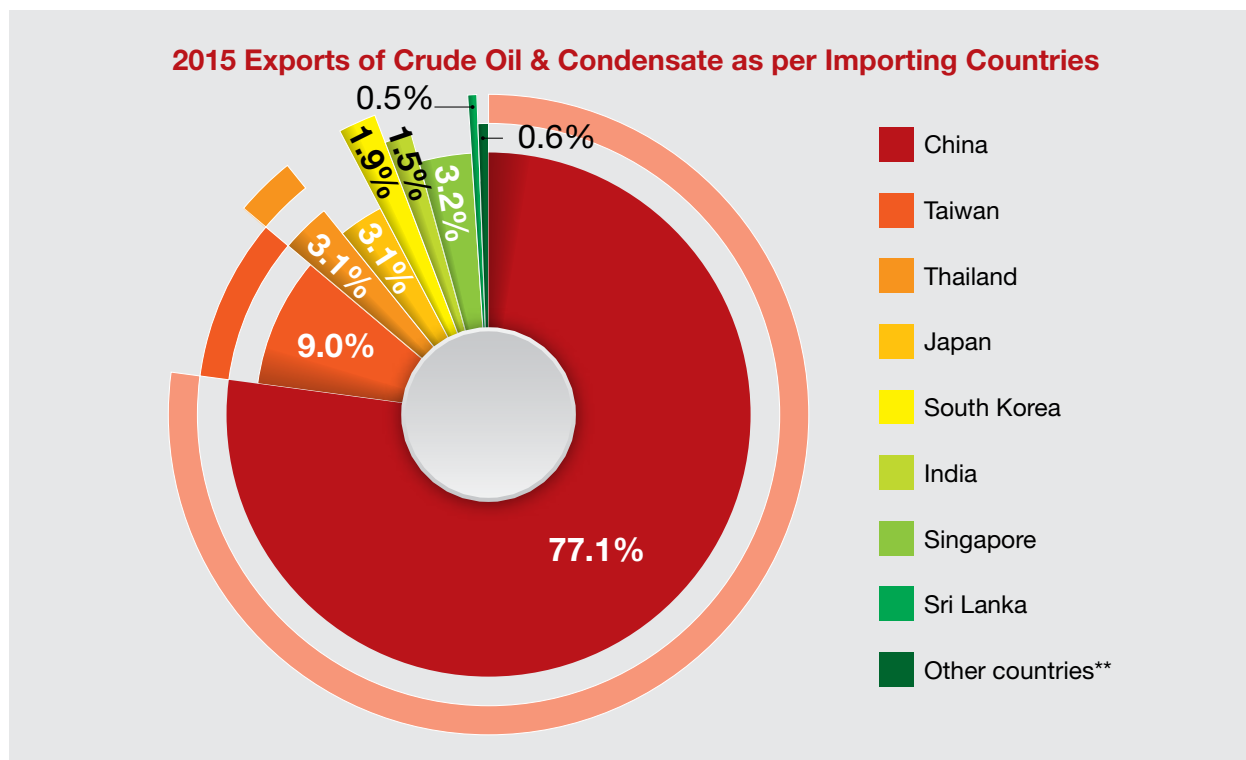
Table (6): Exports of Crude Oil & Condensates as per Importing Countries***

Country	Exports (million barrel)	Percentage (%)
China	237.6	77.1
Taiwan	27.8	9.0
Thailand	9.4	3.1
Japan	9.6	3.1
South Korea	5.9	1.9
India	4.6	1.5
Singapore	10.0	3.2
Sri Lanka	1.4	0.5
Other countries**	1.8	0.6
Total*	308.1	100

*Includes Crude Oil & Condensate Exports of DNO

**Representing (New Zealand, Australia, Tanzania, Malaysia)

***Total may not add up due to rounding factor



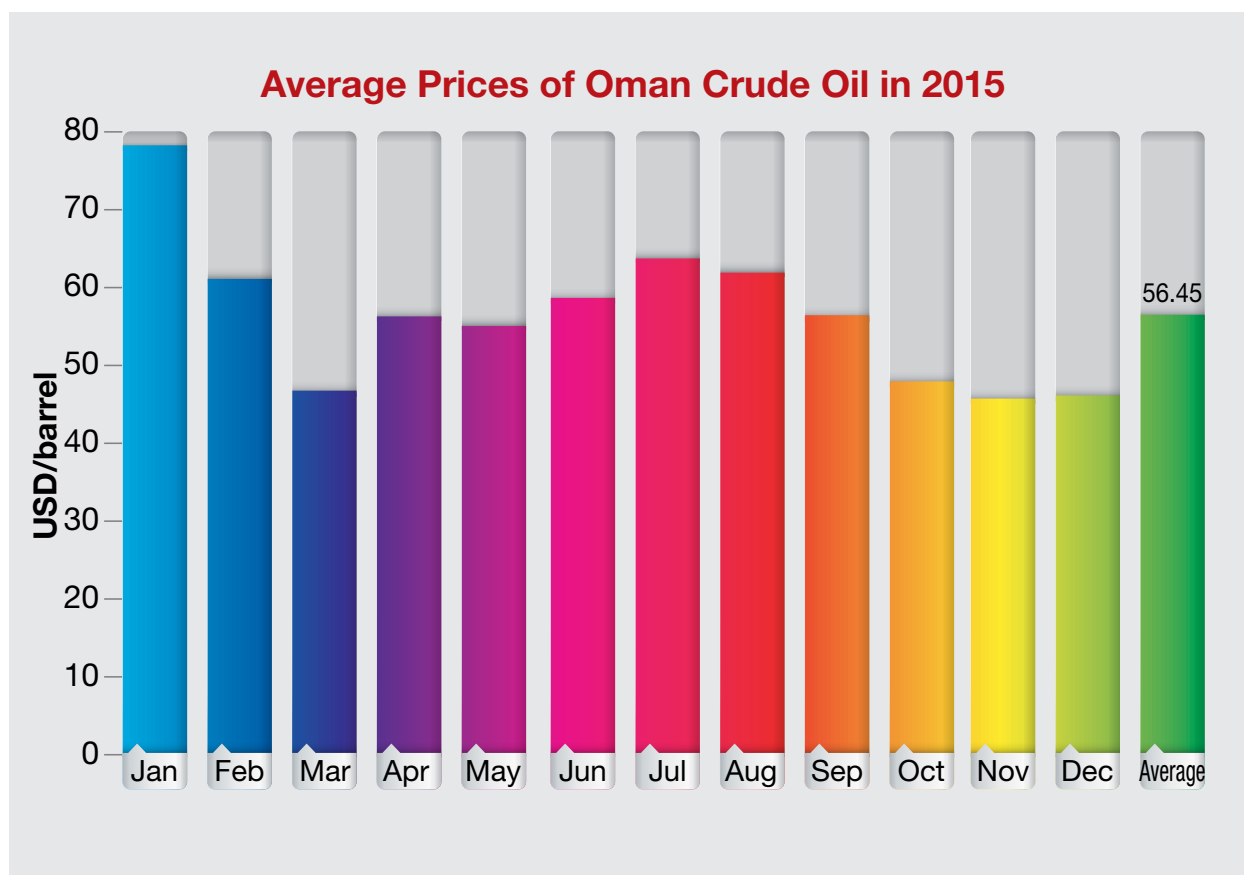
5. Price of Omani Crude Oil



In 2015, the average price of Omani crude oil reached 56.45 USD per barrel, dropping by 45.3% compared to 2014. The Omani oil prices averaged at 78.24 USD per barrel in January and 45.76 USD per barrel in November of the same year. This decrease is attributed to the continuing instability between supply and demand of crude oil in the international oil market.

Table (7): Average of Oman Crude Oil Prices

Month	Jan	Feb	Mar	April	May	June	July	Aug	Sep	Oct	Nov	Dec	Average
Price USD/ barrel	78.24	61.01	46.73	56.21	55.09	58.68	63.62	61.84	56.33	47.88	45.76	46.03	56.45



6. Refinery Industry



Production

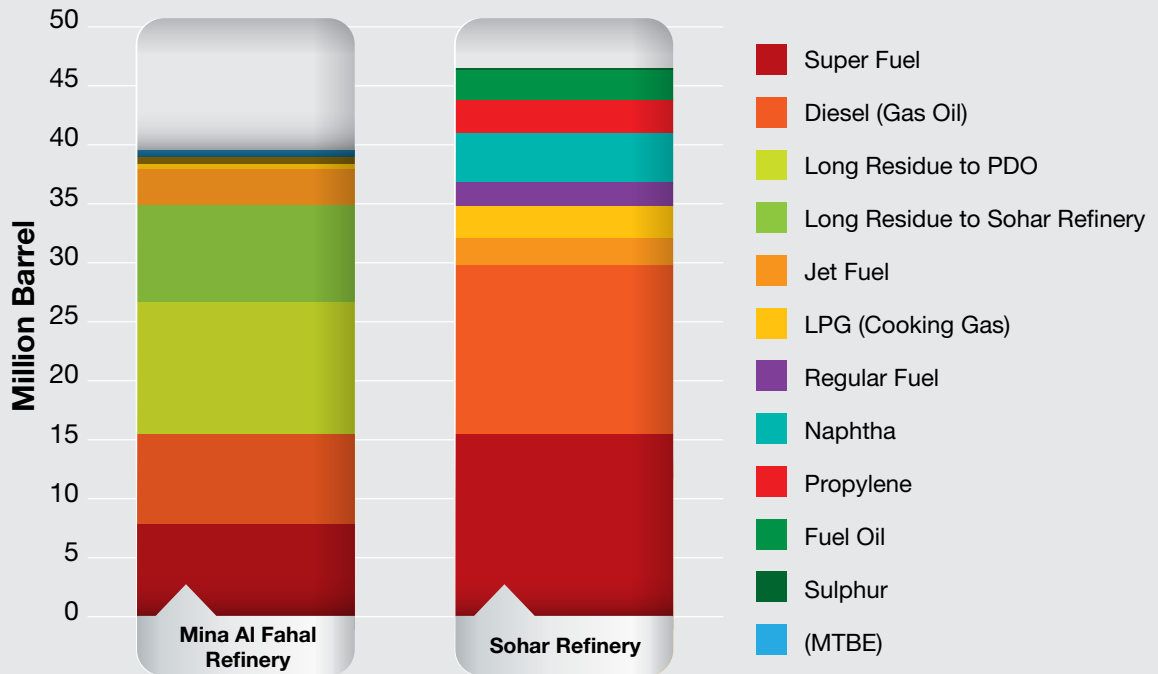
The total production of petroleum products of the two refineries of Oman Oil Refineries and Petroleum Industries Company reached about 86 million barrels. Mina Al Fahal Refinery contribution was 39.5 million barrels and Sohar Refinery contribution was 46.5 million barrels. The production percentage accounted for Super Fuel and Gas Oil (Diesel) was 27% and 26% respectively of the total production of the two refineries of Oman Oil Refineries and Petroleum Industries Company in 2015.

Table (8): 2015 Production of Oman Oil Refineries and Petroleum Industries Company*

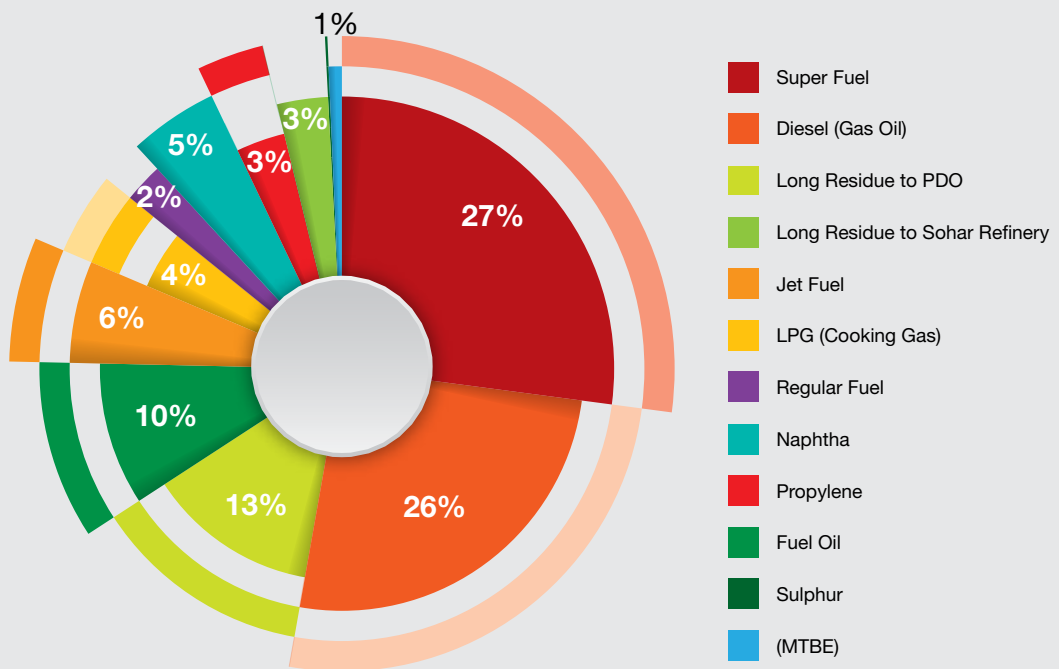
Petroleum Products (million barrels)	Mina Al Fahal Refinery	Sohar Refinery	Total
Super Fuel	7.8	15.5	23.3
Diesel (Gas Oil)	7.7	14.4	22.1
Long Residue to PDO	11.2	0.0	11.2
Long Residue to Sohar Refinery	8.2	0.0	8.2
Jet Fuel	3.0	2.2	5.2
LPG (Cooking Gas)	1.0	2.8	3.8
Regular Fuel	0.0	2.0	2.0
Naphtha	0.0	4.1	4.1
Propylene	0.0	2.8	2.8
Fuel Oil	0.0	2.6	2.6
Sulphur	0.02	0.1	0.1
(MTBE)	0.6	0.0	0.6
Total	39.5	46.5	86.0

*Total may not add up due to rounding factor

2015 Production of Oman Oil Refineries & Petroleum Industries



2015 Total Production of Oman Oil Refineries & Petroleum Industries Company



Local Sales of Petroleum Products

The total sales of petroleum products during the year is estimated to be 49.2 million barrels; 33.2 million barrels were sold by Mina Al Fahal Refinery and 16 million barrels were sold by Sohar Refinery. Super Fuel has the highest percentage of total sales of Oman Oil Refineries and Petroleum Industries Company at 44%, followed by Gas Oil (Diesel) sales at 33% of the total local sales of petroleum products.

Table (9): Local Sales of Petroleum Products of the two refineries of Oman Oil Refineries & Petroleum Industries Company

Petroleum Products (million barrels)	Mina Al Fahal Refinery	Sohar Refinery	Total
Super Fuel	15.9	5.6	21.5
Diesel	11.4	4.8	16.2
Naphtha	0.0	4.3	4.3
Jet Fuel	3.7	0.0	3.7
Propylene	0.0	0.2	0.2
LPG (Liquefied Petroleum Gas)	1.0	1.0	2.0
Regular Fuel	1.2	0.0	1.2
Sulphur	0.02	0.1	0.1
Total*	33.2	16.0	49.2

*Total may not add up due to rounding factor

Exported Petroleum Products

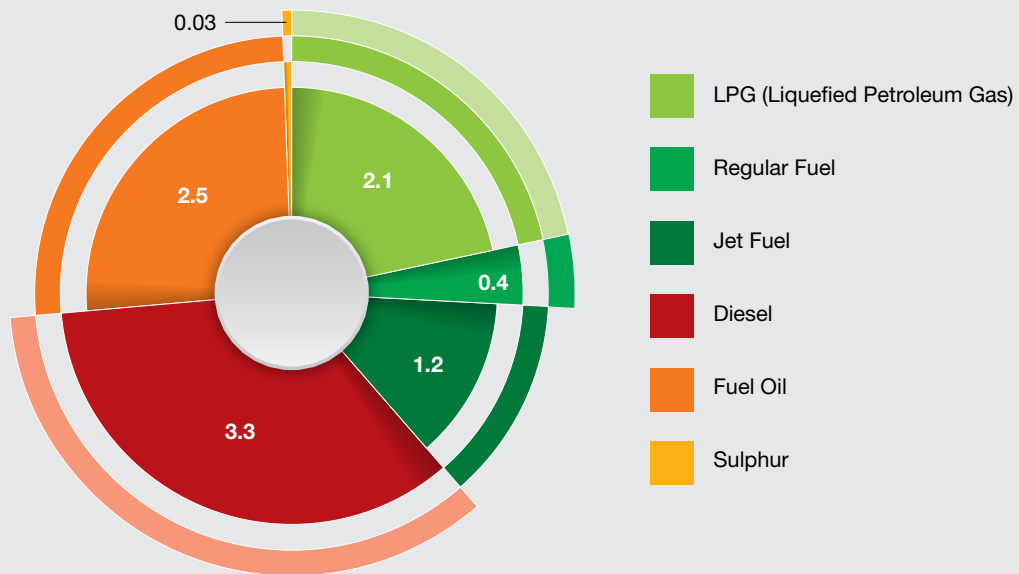
The total export of petroleum products during the year from Sohar Refinery is estimated to be 9.5 million barrels. The export of Gas Oil (Diesel) has the highest percentage at 35% of the total exported petroleum products in 2015.

Table (10): Exported Petroleum Products by Oman Oil Refineries & Petroleum Industries Company

Petroleum Product	Sohar Refinery (million barrels)
LPG (Liquefied Petroleum Gas)	2.1
Regular Fuel	0.4
Jet Fuel	1.2
Diesel	3.3
Fuel Oil	2.5
Sulphur	0.03
Total*	9.5

*Total may not add up due to rounding factor

Exported Petroleum Products by Oman Oil Refineries & Petroleum Industries Company



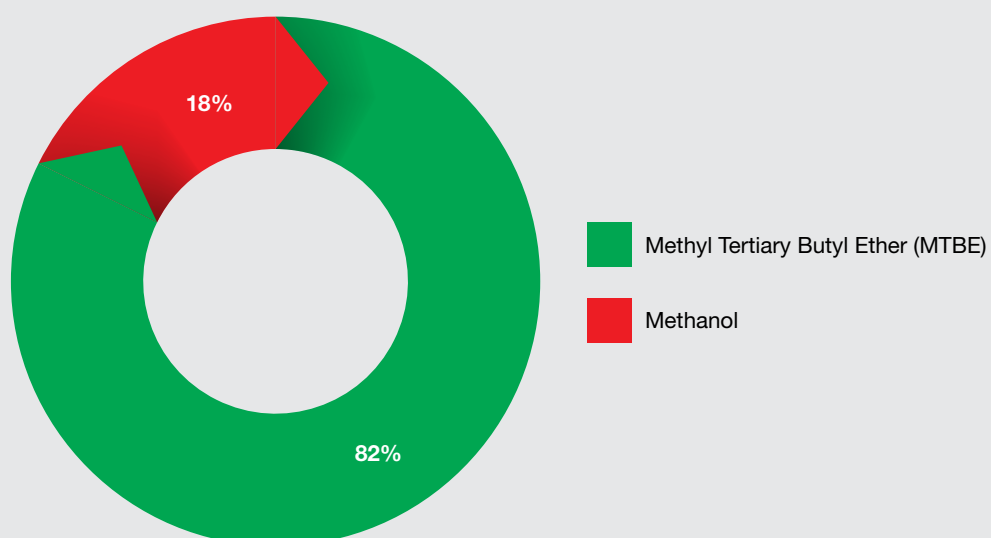
Imported Petroleum Products

The total import of petroleum products by Oman Oil Refineries and Petroleum Industries Company during the year reached 1.7 million barrels by Sohar Refinery, with Methyl Tertiary Butyl Ether (MTBE) making up 82% and methanol, 18%.

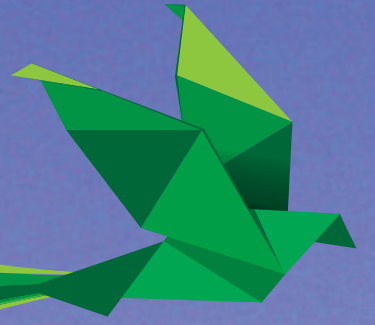
Table (11): Imported Petroleum Products of Oman Oil Refineries & Petroleum Industries Company

Petroleum Product	Sohar Refinery (million barrels)
Methyl Tertiary Butyl Ether (MTBE)	1.4
Methanol	0.3
Total	1.7

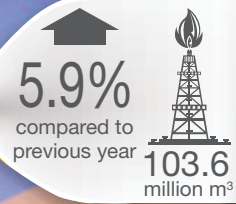
2015 Imported Petroleum Products by Oman Oil Refineries & Petroleum Industries Company



Gas Sector



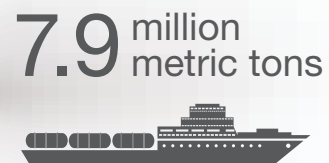
Average daily production of Natural Gas reached 103.6 million cubic metres, with an increase of 5.9% compared to the previous year.



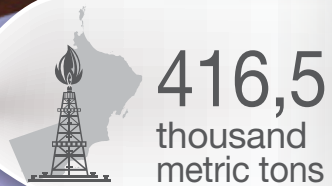
Total Natural Gas reserves reached 22.99 trillion cubic feet.



Total exports of LNG reached 7.9 million metric tons.



The Sultanate's production of NGL reached 416,5 thousand metric tons, 79% of which was produced by Oman Oil Refineries and Petroleum Industries Company.



1. Exploration



The oil and gas companies drilled 16 exploratory wells during the year 2015, as follows:

- PDO drilled 5 wells, 3 of which were in the drilling process and the rest are under test and study. The company tested a number of the drilled wells in 2014, 1 of which was connected to the production line and another was under test for development. 10.7 billion cubic metres were secured as Gas reserve from this area.
- Occidental drilled 6 wells, 1 of which is still being drilled, while 1 is connected to the production line and another one is expected to be connected to the production line as well. 3 wells were abandoned because of unsatisfactory results.
- Oman Oil Company Exploration & Production drilled 5 wells, 2 of which are being drilled and (1) is being tested; the primary results are satisfactory and encouraging. 1 well is still under study and another has been abandoned.

The analysis results and well productivity tests showed some positive indications, adding new Gas reserves.



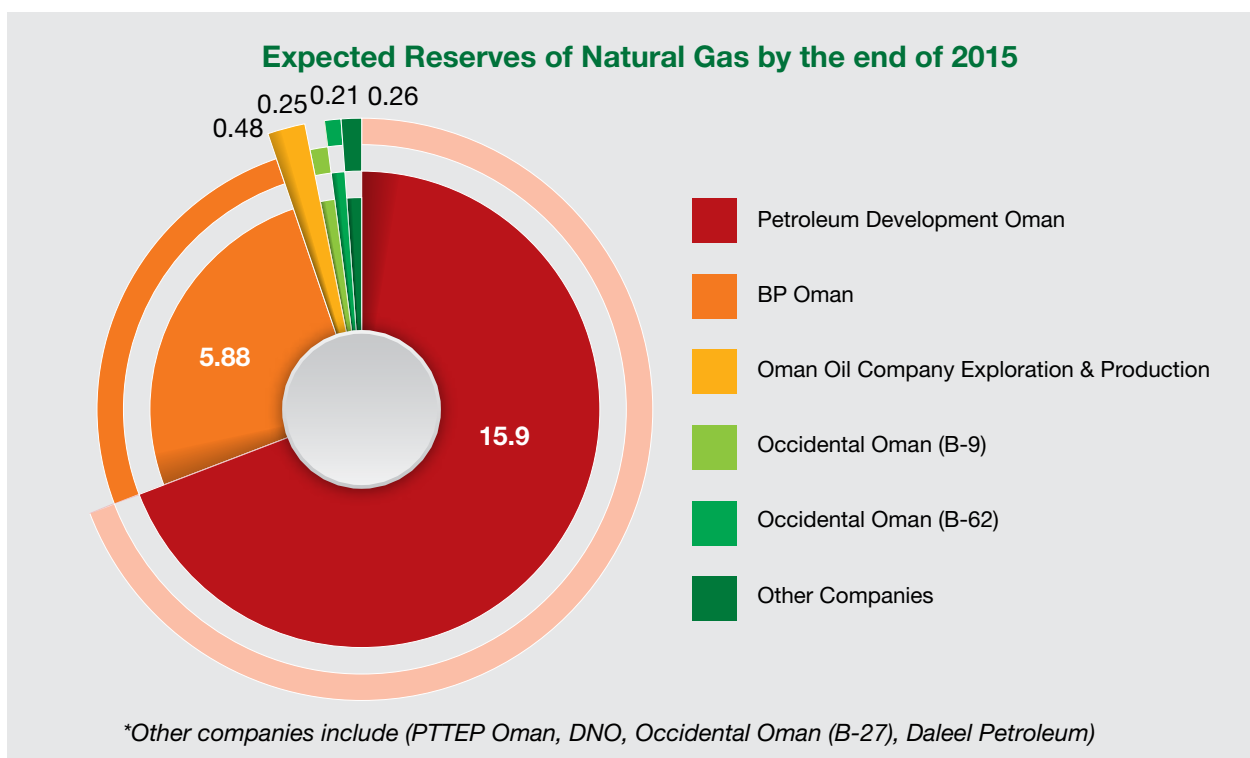
2. Reserves



The total reserves of Natural Gas expected for the Sultanate by the end of 2015 is estimated to be 22.99 trillion cubic feet, 69% of which is the expected reserve of PDO, followed by BP with 26%. 5% is accounted for by the rest of companies.

Table (12): Expected Reserves of Natural Gas by the end of 2015

Company	Expected Reserves (trillion cubic feet)
Petroleum Development Oman	15.90
Occidental Oman (B-9)	0.25
Occidental Oman (B-27)	0.08
Occidental Oman (B-62)	0.21
Daleel Petroleum	0.07
DNO	0.10
PTTEP Oman	0.01
Oman Oil Company Exploration & Production	0.48
BP	5.88
Total	22.99



3. Production



The Sultanate's average production of Natural Gas during the year amounted to 103.6 million cubic metres per day, 19% of which is Associated Gas at 19.2 million cubic metres per day. The percentage accounted for by Non-associated Gas is 81%, with 84.4 million cubic metres per day. Adding to these production rates, Natural Gas was imported during the year from (Dolphin Energy Company) at about 5.4 million cubic metres per day.

Table (13): Natural Gas Production as per Producing Companies and Import of Natural Gas*

Company		Production (million cubic metres)	Average (million cubic metres)
Petroleum Development Oman	Associated Gas	5329	14.6
	Non-Associated Gas	29602	81.1
Occidental Oman (B-9)	Associated Gas	949	2.6
	Non-Associated Gas	329	0.9
Occidental Oman (B-27)	Associated Gas	219	0.6
	Non-Associated Gas	73	0.3
DNO	Associated Gas	183	0.5
	Non-Associated Gas	109	0.3
Daleel Petroleum	Associated Gas	328	0.9
Petrogas	Associated Gas	3.7	0.01
Oman Oil Exploration & Production	Non-Associated Gas	438	1.2
PTTEP Oman	Non-Associated Gas	256	0.7
Total of Associated Gas		7008	19.2
Total of Non-Associated Gas		30806	84.4
Total Production		37814	103.6
Total Production & Import		39822	109.1

*Total may not add up due to rounding factor

4. Consumption



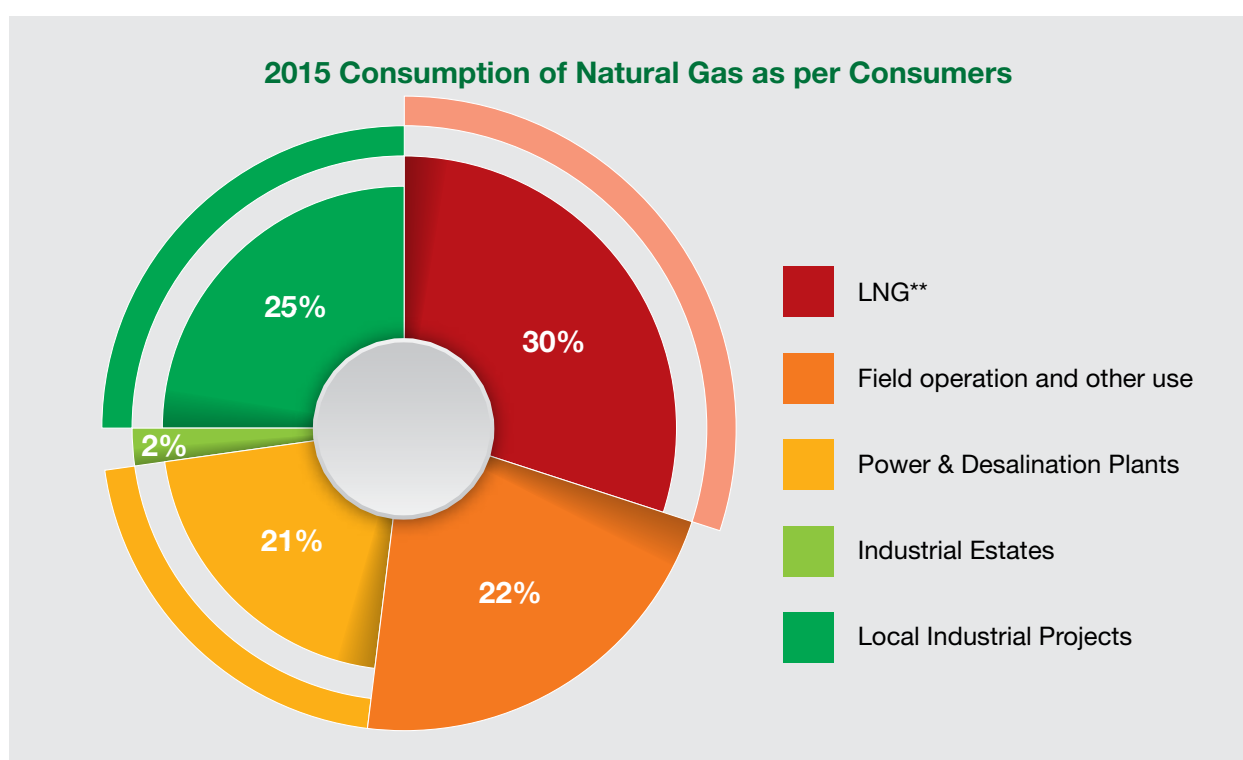
The total consumption of Natural Gas during the year reached 39807 million cubic metres. The projects of Oman LNG and Qalhat LNG ranked highest in terms of Natural Gas consumption during the year accounting for about 12114 million cubic metres, i.e. 30% of the total consumption of Natural Gas in 2015. The consumption of local industrial projects is next, with 25%, followed by field operation and other use with 22% and Power and Desalination Plants with 21%. 2% is the consumption of industrial areas out of the total consumption of Natural Gas.

Table (14): Consumption of Natural Gas as per Consumers*

Consumer	Quantity (million cubic metres)	%
LNG**	12114	30
Local Industrial Projects	9922	25
Field operation and other use	8774	22
Power & Desalination Plants	8324	21
Industrial Estates	673	2
Total	39807	100

*Total may not add up due to rounding factor

**Includes Oman LNG & Qalhat LNG



5. Export of LNG and Gas Condensates



Total exports of LNG during the year amounted to 7.9 million metric tons shipped in 127 shipments. The exports of Gas condensates reached 0.241 million metric tons shipped in 36 shipments. Oman LNG exports represented 65% of the total Natural Gas exports, while the exports of Qalhat LNG were about 35% by the end of 2015.

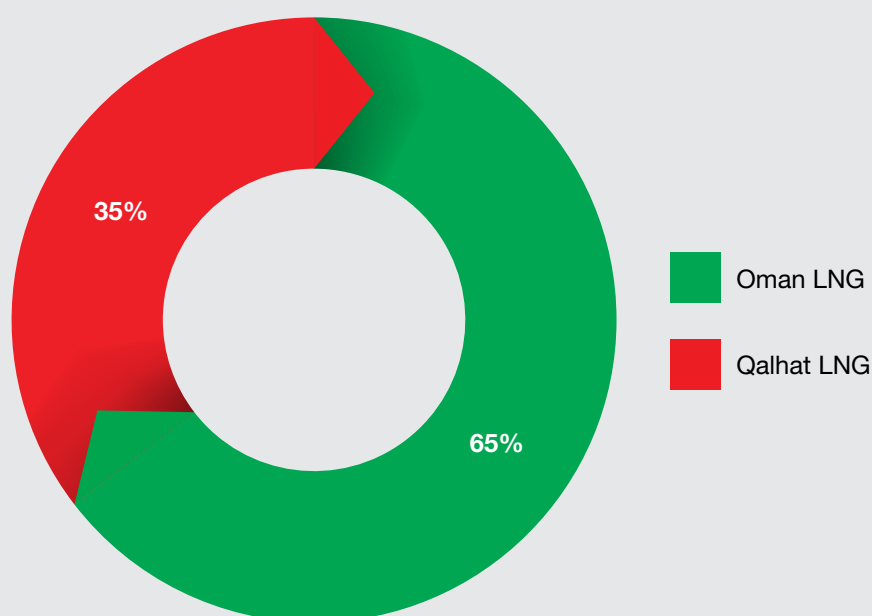
Table (15): Exports of Liquefied Natural Gas

Details	Oman LNG	Qalhat LNG
Exports of Liquefied Natural Gas (million metric tons)	5.1	2.8
Number of Shipments	84	43

Table (16): Exports of Gas Condensates

Details	Oman LNG
Exports of Gas Condensates (million metric ton)	0.241
Number of Shipments	36

2015 Exports of Liquefied Natural Gas as per Quantity



6. Production of Liquefied Petroleum Gas (LPG) and Sales



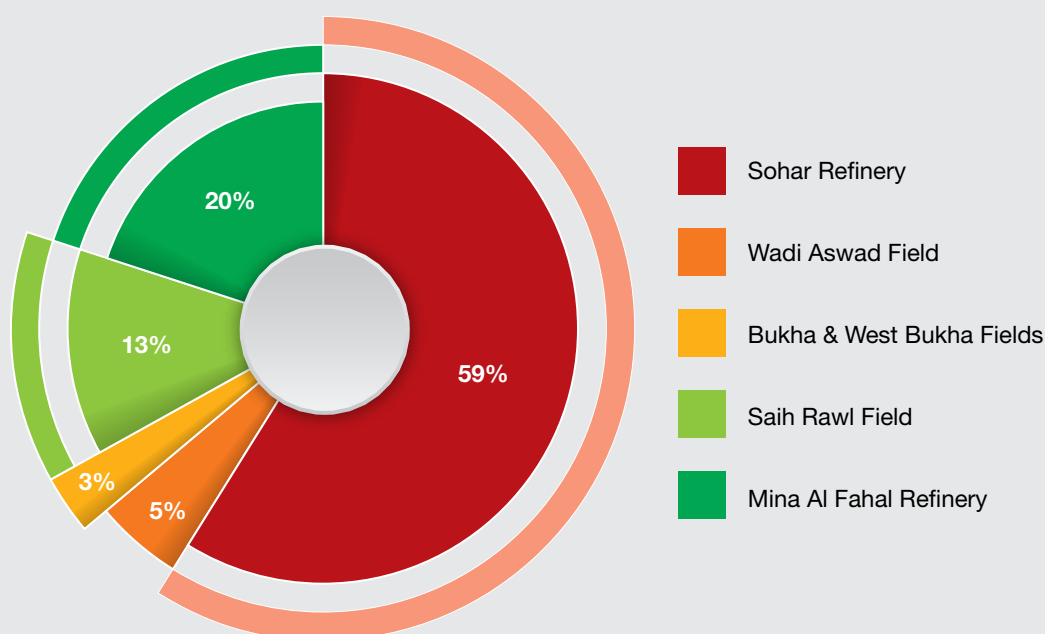
The total production of LPG during the year reached 416,500 metric tons, of which 328,700 metric tons were produced by Oman Oil Refineries and Petroleum Industries Company (Mina Al Fahal and Sohar Refineries) accounting for 79%, followed by PDO with 13%, and Daleel Petroleum and DNO with 5% and 3% respectively.

Table (17): Production of Liquefied Petroleum Gas as per Company & Source*

Company	Source	Quantity (thousand metric tons)	%
Petroleum Development Oman	Saih Rawl Field	55.3	13
Oman Oil Refineries and Petroleum Industries	Mina Al Fahal Refinery	84.2	20
	Sohar Refinery	244.5	59
Daleel Petroleum	Wadi Aswad Field	20.0	5
DNO	Bukha & West Bukha Fields	12.6	3
Total		416.5	100

**Total may not add up due to rounding factor*

Production of Liquefied Petroleum Gas as per Source



Omanisation in the Oil & Gas Sector



The number of employees working in the oil and gas companies during the year reached 16,795 employees. Omanisation in the companies operating in upstream and downstream of Oil and Gas Sector reached 13,133 Omani employees in 2015, which is an increase of 9.4% compared to the previous year. These figures do not include the workers of the contracting and services companies operating in the Oil and Gas sector.

Table (18): 2015 Workforce Volume and Omanisation Percentage in the Oil & Gas Sector

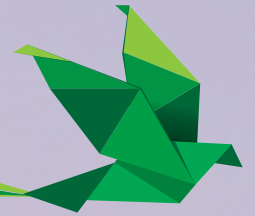
Sector	Details	No. of workers	%	Total
Oil*	Omani	12197	77	15765
	Expatriate	3568	23	
Gas**	Omani	936	91	1030
	Expatriate	94	9	
Total of the sector	Omani	13133	78	16795
	Expatriate	3662	22	

*Includes all Exploration, Refineries, & Petroleum Companies in the Oil and Gas sector

**Includes O LNG & OGC



Major Projects in the Oil & Gas Sector



Oman Oil Company Exploration and Production

- 21 new wells were put on production successfully in block 60, bringing the number of producing wells to 31 by the end of 2015.
- Musandam Gas Plant (MGP) was commissioned on May 2015, on which oil, condensate and gas from Bukha and West Bukha fields are transported via pipeline for processing in the plant.

Occidental Oman

- Oxy Oman launched the Water Treatment Plant with a total investment of 30 Million Omani Rials. This Plant is for processing, demineralising and purifying oil associated water in Mukhaizna oilfield. The plant has a capacity of 50,000 bpd, and the water is used in steam production, which is critical in the enhanced oil recovery in Mukhaizna.
- Oxy Oman newly established and opened Mukhaizna airport that had been approved by the Public Authority for Civil Aviation. The Airport serves for transporting passengers and goods between Mukhaizna field and Muscat.

Daleel Petroleum

- Completion of 3D seismic surveys and the extraction of high quality data, which will contribute in enhancing the process of locating exploratory and production wells, and minimise drilling dry wells.



Petroleum Development Oman

- The company started working on the world's largest solar field measured by peak thermal capacity, Miraah. This project, at Amal field, is a facility which will generate 1,021 megawatts of energy using solar power to produce steam for the thermal method of enhanced oil recovery. By the completion of this project, it will help to save 5.6 trillion BTUs of Natural Gas annually, which could be used to provide residential electricity to 209,000 people in Oman.
- The Rabab Harweel Project is currently at the stage of detailed engineering and outsourcing of construction contracts. The reserves of this project are more than 500 million barrels of oil equivalent.
- Polymer Project Phase2 in Marmul field was commissioned to boost the production, by adding 19 polymer injecting wells to the current 27 wells.

BP Oman

- The main gas treatment station is under construction and the first gas production is scheduled in 2017.



Oman Oil Refineries and Petroleum Industries Company

- Sohar Refinery Improvement Project: It is scheduled for commissioning in 2016. This project aims at developing the capacity of the refining capability in order to further maximize the in-country value of Omani crude oil, and to meet the increasing demand for oil and refined products, supporting the economic development of the Sultanate.
- Muscat-Sohar Pipeline Project: It is planned to start operating in 2017. Mina Al Fahal Refinery will be connected to Sohar Refinery via a multi-products, two-way pipeline with a length of 290 km passing through intermediate distribution and storage facility in Al Jifnain. This project will deliver several social, economic and environmental benefits, from new job opportunities, to reducing pollution resulting from road transportation.
- Liwa Plastics Industries Complex: upon commissioning in 2020. This project will contribute to enhancing and increasing the diversity of the company's production and doubling its profits. Adding to that, it will generate significant employment opportunities and support the development of a downstream plastic industry in Oman.

Oman Gas Company

- LPG Extraction Project: Building an integrated station in Salalah Freezone to extract Propane and Butane and associated condensates from the Natural Gas pipeline coming from the north of Oman, all the way to Dhofar Governorate. It is expected that this project will contribute to economic diversification, and will generate job opportunities for Omanis.



Health, Safety, Security And Environment (HSSE)





Oman Oil Company Exploration and Production

- A noticeable enhancement in the level of road safety with zero injuries in 2015.

Petroleum Development Oman:

- A decrease of about 12.5% in Lost Time Injuries was recorded compared to last year. Road accident rate also decreased by 35% in comparison with 2014.

Occidental Oman

- A new record in injury and illness rate of 0.1% was achieved by the company, in spite of the working hours having reached 54 million man-hours.

Daleel Petroleum

- A new reporting system has been launched under the title, Edraak, which works as new channel to report any potential hazard as precaution measure.

BP Oman

- Over than 20 million man-hours worked and 27 million km driven in 2015 with zero accidents.

CC Energy

- Assessment on environmental impact of all major activities of the company in line with the company's HSE polices and the best standards and international guidelines.

In-Country Value





- Establishing a unified registration system for suppliers in the Oil and Gas sector to make the registration procedure easier for contractors in general and local companies such as SMEs in particular. Exposing to an audience in the business domain locally, regionally and internationally.

- Continuing the coordination between oil and gas companies to establish and apply an electronic system for observing and reporting the performance of the oil and gas sector regarding in-country value. This helps identify the gap in decision making and take the necessary steps to consolidate the in-country value by minimising that gap.

- Establishing a new department for In-Country Value Administration under the name of Suppliers Development Programme which focuses on supporting and developing local companies, including SMEs. This will enhance their market competitiveness and stability.

- Organising a training session on in-country value in contracting and sales for both contractors and petroleum companies. It aims to introduce them to the programmes and initiatives related to in-country value in the Oil and Gas sector and consolidate the necessary concepts which help in the application and evaluation of in-country value standards of contract tenders.

- Compliance to continuous collaborative efforts with oil and gas companies to study and specify new investment opportunities in Oil and Gas sector for the expansion and diversification of local services and goods.

- Setting globally recognised technical and professional standards for the sector, with learning outcomes from private and public institutions to act as a reference for quality assurance. This will provide the sector with Omani personnel that meet the standards required for complex future projects.

Social Responsibility



Oman Oil Company Exploration and Production

- Proceeding with social responsibility programme successfully, and completing two sponsorship projects for Ministry of Higher Education and Ministry of Education.

Petroleum Development Oman

- The company signed a series of Memorandums of Understanding to support 19 non-governmental organizations and charities, through its newly launched Baader volunteering project, to enable staff to volunteer their expertise and time free to groups such as the Oman Association for the Disabled, Oman Cancer Association and the Oman Down Syndrome Association.
- The company offer vocational training and marketing support to low-income women, as part of the social enterprise Banat Oman. This programme is a commercial initiative within the social responsibility projects in PDO.

Daleel Petroleum

- The company has promoted the participation of its employees in one of Dar Al Ataa's Treasure Hunt, in which the proceedings used to support the empowerment programme, including job placements, building libraries, training, and other enabling activities.

Occidental Oman

- Funding 7 scholarships for Omanis from the concession areas to study their Bachelor degree in Ireland, and funding 40 other scholarships for Omanis from all over the country to study Diploma at the Colleges of Technology.
- Funding English Advancement Programme for school students in Al Wusta Governorate and sponsoring Al Roya Youth Initiative Award in 2015.

CC Energy

- Support of Omani entrepreneurs through the Public Authority for Small & Medium Enterprises, and support of youth activities through the National Youth Commission.

